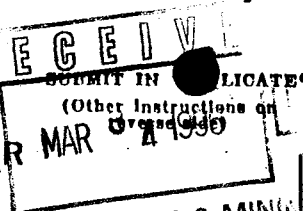


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-51081		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Wildrose Resources Corporation			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 4949 South Albion Street, Littleton, CO 80121			8. FARM OR LEASE NAME Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 712' FSL & 1925' FEL (SW $\frac{1}{4}$ SE $\frac{1}{4}$ ) At proposed prod. zone Same			9. WELL NO. 34-29		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 11 miles SE of Myton, Utah			10. FIELD AND POOL, OR WILDCAT Eight Mile Flat North		
16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 712'			11. SEC., T., R., M., OR B.L.R. AND SURVEY OR AREA Section 29, T8S, R18E		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1200'			12. COUNTY OR PARISH Uintah		
20. PROPOSED DEPTH 6200'			13. STATE Utah		
22. APPROX. DATE WORK WILL START April 15, 1996					

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS: A - Surveyors Plat E - Access Road Map  
B - 10 Point Plan F - Production Facilities  
C - BOP Diagram G - Existing Wells Map  
D - 13 Point Surface Use Program H - Pit & Pad Layout, Cuts & Fills, Cross Sections, Rig Layout

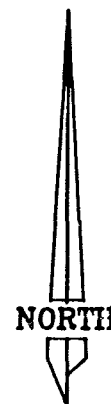
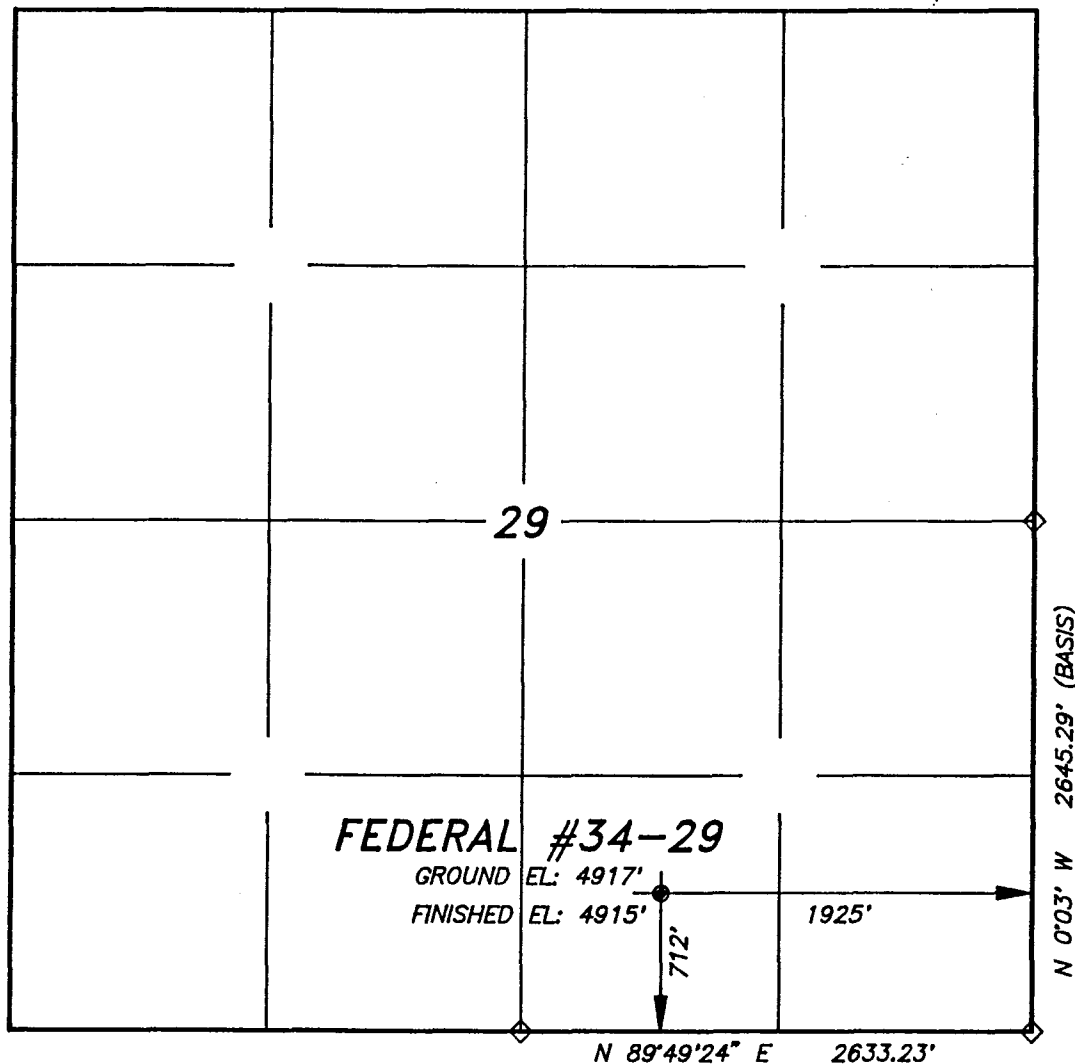
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Kay J. Kottelack</u> TITLE <u>Vice President</u> DATE <u>March 1, 1996</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>43-047-32742</u>	APPROVAL DATE
APPROVED BY <u>J. Matthews</u> TITLE <u>Petroleum Engineer</u> DATE <u>4/8/96</u>	
CONDITIONS OF APPROVAL, IF ANY:	

\*See Instructions On Reverse Side

**WILDROSE RESOURCES CORP.**  
**WELL LOCATION PLAT**  
**FEDERAL #34-29**

LOCATED IN THE SW1/4 OF THE SE1/4 OF  
 SECTION 29, T8S, R18E, S.L.B.&M.

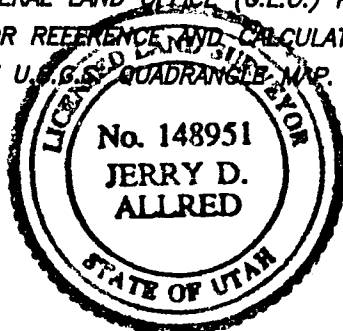


SCALE: 1" = 1000'

**LEGEND AND NOTES**

- ◇ ORIGINAL MONUMENTS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. QUADRANGLE MAP.



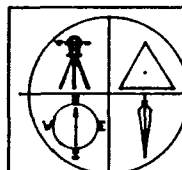
**SURVEYOR'S CERTIFICATE**

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

*Jerry D. Allred*

JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
 CERTIFICATE NO. 148951 (UTAH)

Exhibit 'A'



**JERRY D. ALLRED & ASSOCIATES**  
 SURVEYING CONSULTANTS  
 121 NORTH CENTER STREET  
 P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (801)-738-5352

16 FEB 1996

83-123-022

## EXHIBIT B

WILDROSE RESOURCES CORPORATION  
FEDERAL #34-29  
LEASE #U-51081  
SW/SE SECTION 29, T8S, R18E  
UINTAH COUNTY, UTAH

### TEN POINT COMPLIANCE PROGRAM OF APPROVAL OF OPERATIONS

#### 1. The Geologic Surface Formation

The surface formation is the Uintah (Tertiary).

#### 2. Estimated Tops of Important Geologic Markers

Green River	1600'
Wasatch Tongue of Green River	6000'
Total Depth	6200'

#### 3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated

Green River 4000' - 6200' Oil

#### 4. The Proposed Casing Program

<u>HOLE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE(OP)</u>	<u>WEIGHT, GRADE, JOINT</u>	<u>NEW OR USED</u>
12.25"	0 - 300'	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0 - 6200'	6200'	5-1/2"	15.50# J-55 ST&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl<sub>2</sub>

Production Casing: 200 sacks Lite Cement and 600 sacks Class "G" with additives

#### 5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A 2M system will be used. The blind rams and the pipe

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

Mud system will be 2% KCl water with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be available to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal</u>	<u>VISCOSITY sec/qt</u>	<u>FLUID LOSS cc</u>	<u>PH</u>
0-4000'	Fresh Water	8.4 - 8.6	28 - 30	NC	--
4000-6200'	2% KCl Water	8.6 - 8.8	30 - 34	NC	9.0

- a) An upper kelly cock will be kept in the string.
- b) A float will be used at the bit.
- c) A mud logging unit will not be used. Mud system will be visually monitored.
- d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

- a) No Drill Stem Tests will be run.
- b) The Logging Program: Dual Later Log 300' - T.D.  
Formation Density-CNL 4000' - T.D.
- c) No coring is anticipated.
- d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.



9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 1500 psi + or -.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

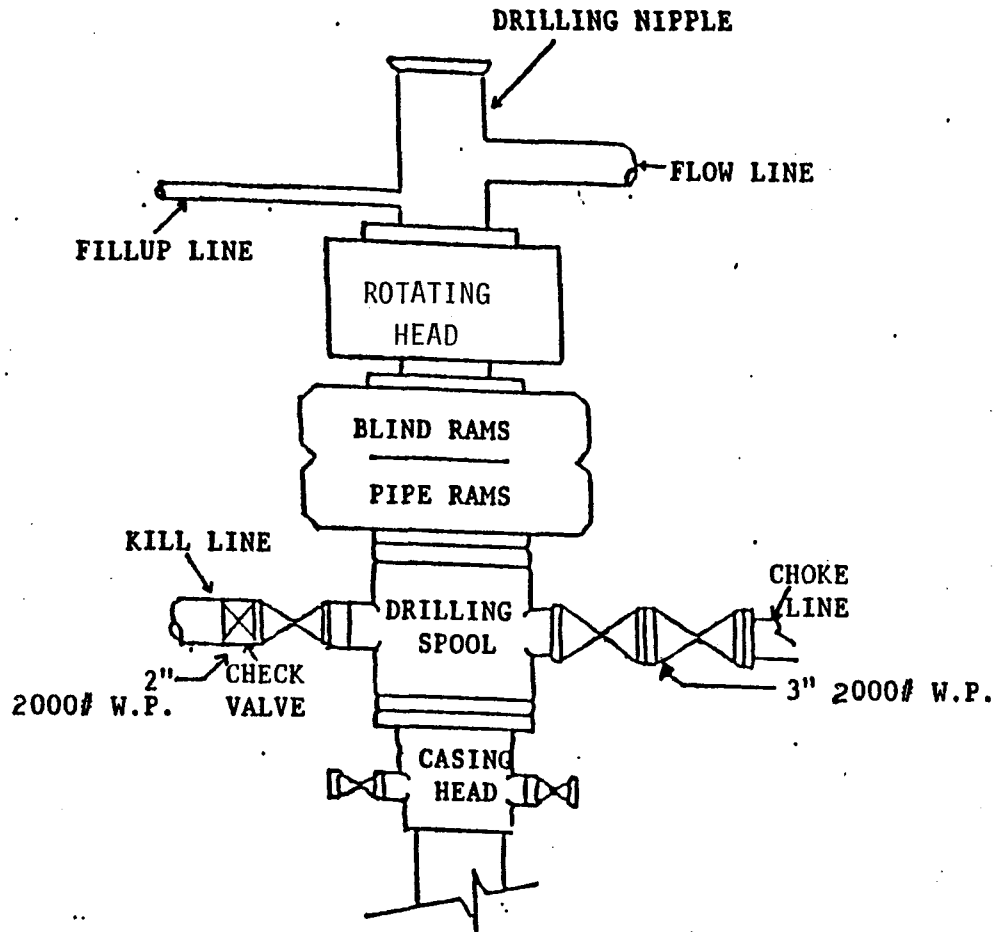
10. Anticipated Starting Date and Duration of the Operations.

The anticipated starting date is April 15, 1996. Operations will cover approximately 10 days for drilling and 14 days for completion.

Hazardous Chemicals

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling of this well.

EXHIBIT C  
BOP DIAGRAM



NOTE: BOP side outlets may be used in place of drilling spool.

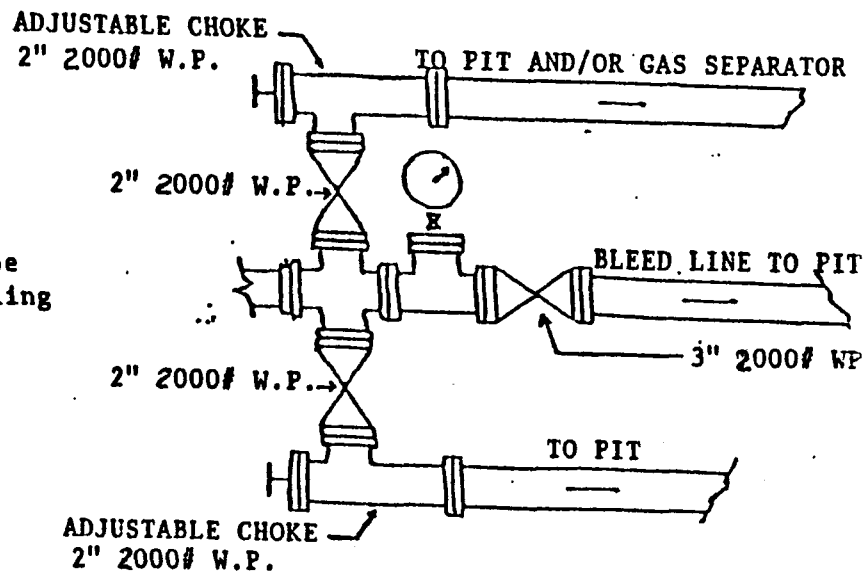


EXHIBIT D

WILDROSE RESOURCES CORPORATION  
FEDERAL #34-29  
LEASE #U-51081  
SW/SE SECTION 29, T8S, R18E UINTAH COUNTY, UTAH

Thirteen Point Surface Use Program

Multipoint Requirements to Accompany APD

1. Existing Roads

- A. The proposed well site and elevation plat is shown on Exhibit A.
- B. From Fort Duchesne go south 6 miles to bridge. Go across bridge and follow Leland Bench road 13.2 miles. Go right 0.2 miles. Go right 0.8 miles. Go left (west) 4.5 miles (road bends to north and then back to the east) to the location on the right side.
- C. See Exhibit E for access roads.
- D. There are no plans for improvement of existing roads. Roads will be maintained in present condition.

2. Planned Access Roads - (Newly Constructed)

- A. Length - 700 feet.
- B. Width - 30' right of way with 18' running surface maximum.
- C. Maximum grades - 2%
- D. Turnouts - N/A
- E. Drainage design - Barrow ditches and water turnouts as required.
- F. Culverts, bridges, cuts and fills - None.
- G. Surfacing material (source) - from location and access road.
- H. Gates, cattle guards and fence cuts - None.

All travel will be confined to existing access road rights of way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/ upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right of way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diversion water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A Right of Way application is not needed.

### 3. Location of Existing Wells Within a 1 Mile Radius

See Exhibit G

- A. Water wells - none.
- B. Abandoned wells - two.
- C. Temporarily abandoned wells - none.
- D. Disposal wells - none.
- E. Drilling wells - none.
- F. Producing wells - seven.
- G. Shut-in wells - none.
- H. Injection wells - none.

### 4. Location of Existing and/or Proposed Facilities

- A. On well pad - See Exhibit F for all production facilities to be used if well is completed as a producing oil well.
- B. Off well pad - N/A

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to

contain, at a minimum, the entire content of the largest tank within the battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank battery will be placed on the SW corner of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rock Mountain Five state Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is desert brown, 10YR.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

#### 5. Location and Type of Water Supply

- A. Water supply will be from Water Permit #43-1721 (Joe Shields spring).
- B. Water will be trucked across existing roads to location.
- C. No water wells to be drilled on lease.

#### 6. Source of Construction Materials

- A. Native materials on lease will be used.
  - B. From Federal land.
  - C. N/A.
- A minerals material application is not required.

#### 7. Methods for Handling Waste Disposal

- A.
  - 1) Drill cuttings will be buried in the reserve pit.
  - 2) Portable toilets will be provided for sewage.

3) Trash and other waste material will be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

4) Salts - if any will be disposed of.

5) Chemicals - if any will be disposed of.

B. Drilling fluids will be handled in the reserve pit. Any fluids produced during testing operations will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any oil in the reserve pit will be removed.

Burning will not be allowed. All trash must be contained in trash cage and hauled away to an approved disposal site at the completion of drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

Only if porous soils are encountered during the construction of the reserve pit and after inspection by a BLM representative, will a plastic nylon reinforced liner be used. If a plastic liner is used, it will be a minimum of 12 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

## 8. Ancillary Facilities

A. Camp facilities or airstrips will not be required.

## 9. Well Site Layout

A. See Exhibit H.

B. See Exhibit H.

C. See Exhibit H.

The reserve pit will be located on the south side of the

location.

The flare pit will be located downwind of the prevailing wind direction on the south side of the location a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

Topsoil - will be stored at the north side of the location.

Access to the well pad will be from the north.

### Fencing Requirements

All pits will be fenced according to the following minimum standards:

a. 39-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.

c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.

e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

### 10. Plans for Restoration of Surfaces

#### A. Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn

and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.

The BLM will be contacted for required seed mixture.

B. Dry Hole/ Abandoned Location:

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. Surface Ownership

Access Road: Federal  
Location: Federal

12. Other Additional Information

A. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for



mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

#### Additional Surface Stipulations

An erosion control dam will be constructed northeast of the location per BLM instructions at the time of location construction.

Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer.

#### 13. Lessee's or Operators Representative and Certification Representative

Kary J. Kaltenbacher  
Wildrose Resources Corporation  
4949 South Albion Street  
Littleton, CO 80121  
Telephone: 303-770-6566

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her contractor shall contact the BLM Office at (801) 789-1362 forty eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

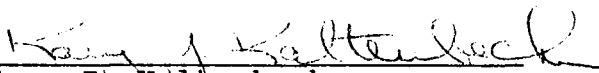
Self-Certification Statement:

Please be advised that Wildrose Resources Corporation is considered to be the operator of Federal Well No. 34-29, SW/4 SE/4 of Section 29, Township 8 South, Range 18 East; Lease Number U-51081; Uintah County, Utah; and is responsible for the operations conducted upon the leased lands. Bond coverage is provided by Statewide Oil and Gas Bond No. 229352, Allied Mutual Insurance Company, approved by the BLM effective October 26, 1987.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed here will be performed by Wildrose Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date 3/1/96

  
Kary J. Kaltenbacher  
Vice President

Onsite Date: February 28, 1996

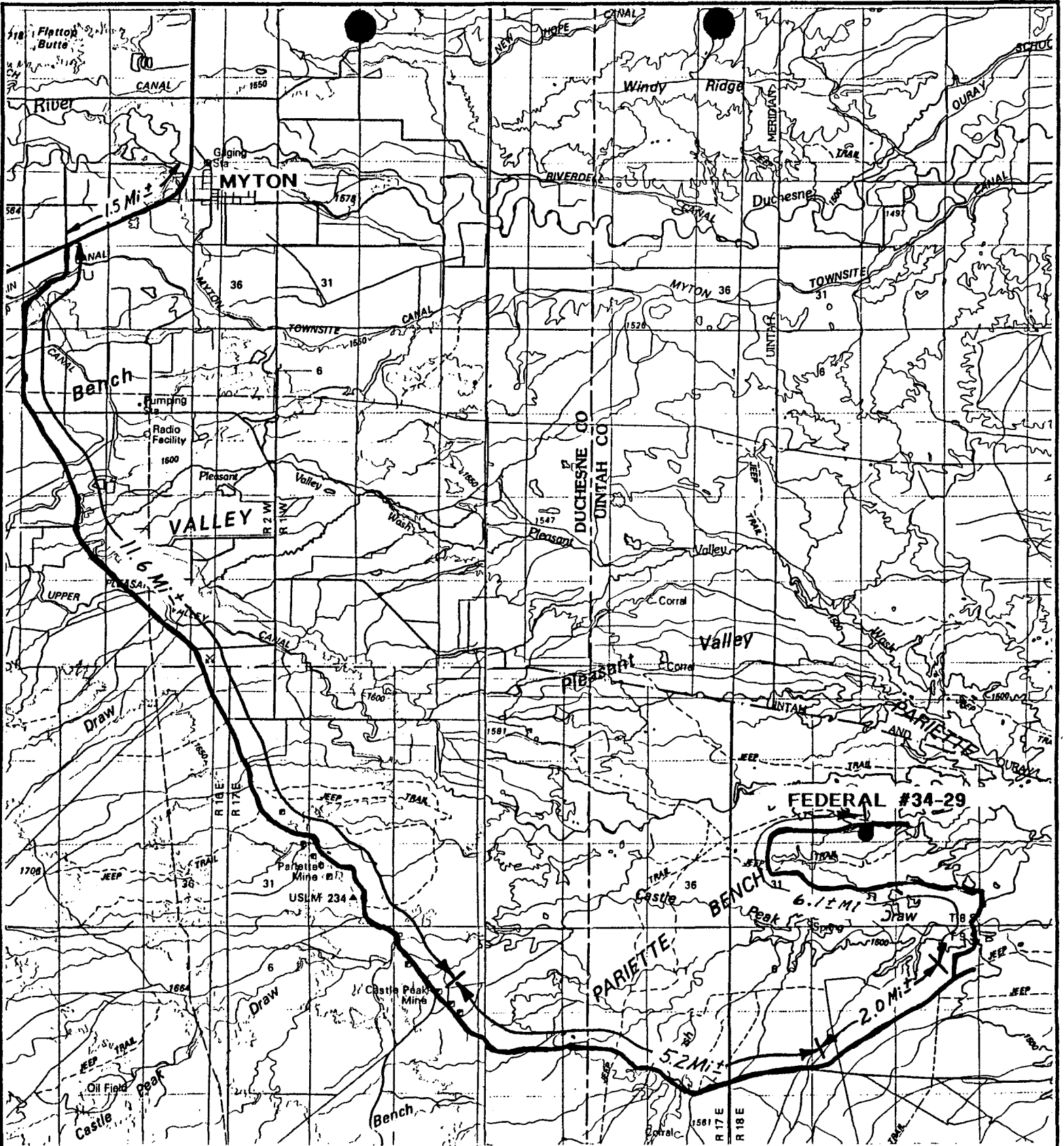
Participants on Joint Inspection

Everett R. Wilcken  
Byron Tolman  
Jean Sinclair  
Steve Strong

Wildrose Resources Corporation  
BLM  
BLM  
BLM

CONFIDENTIAL STATEMENT

WILDROSE RESOURCES CORPORATION, AS OPERATOR, REQUESTS THAT ALL INFORMATION RELATED TO THIS WELL BE HELD TIGHT FOR THE MAXIMUM PERIOD ALLOWED BY FEDERAL AND STATE REGULATIONS.



TOPOGRAPHIC  
MAP "A"



**WILDROSE RESOURCES CORP.**

FEDERAL #34-29  
SECTION 29, T8S, R18E, S.L.B.&M.

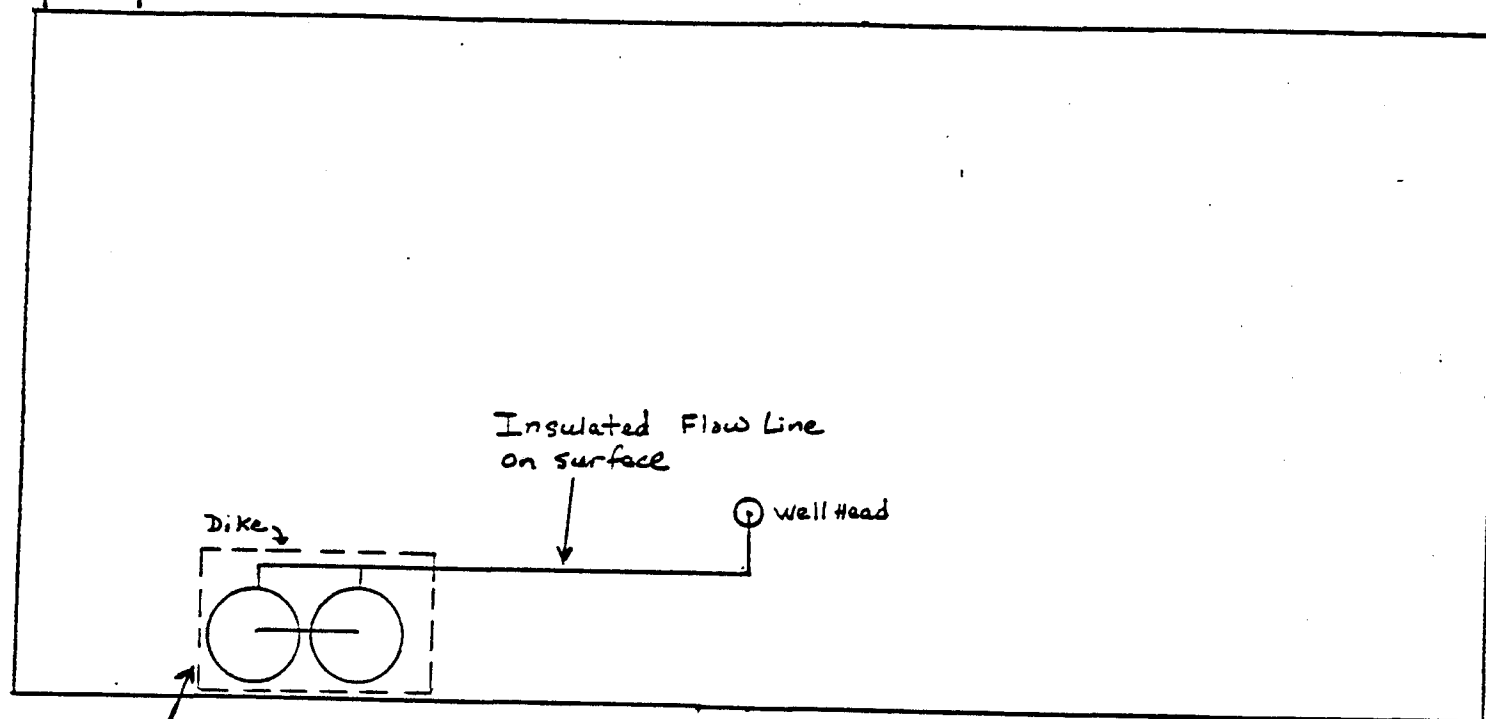
Exhibit 'E'

23 Feb '96

83-123-022

Access  
Road

EXHIBIT F  
PRODUCTION FACILITIES  
SCALE: 1" = 40'



North

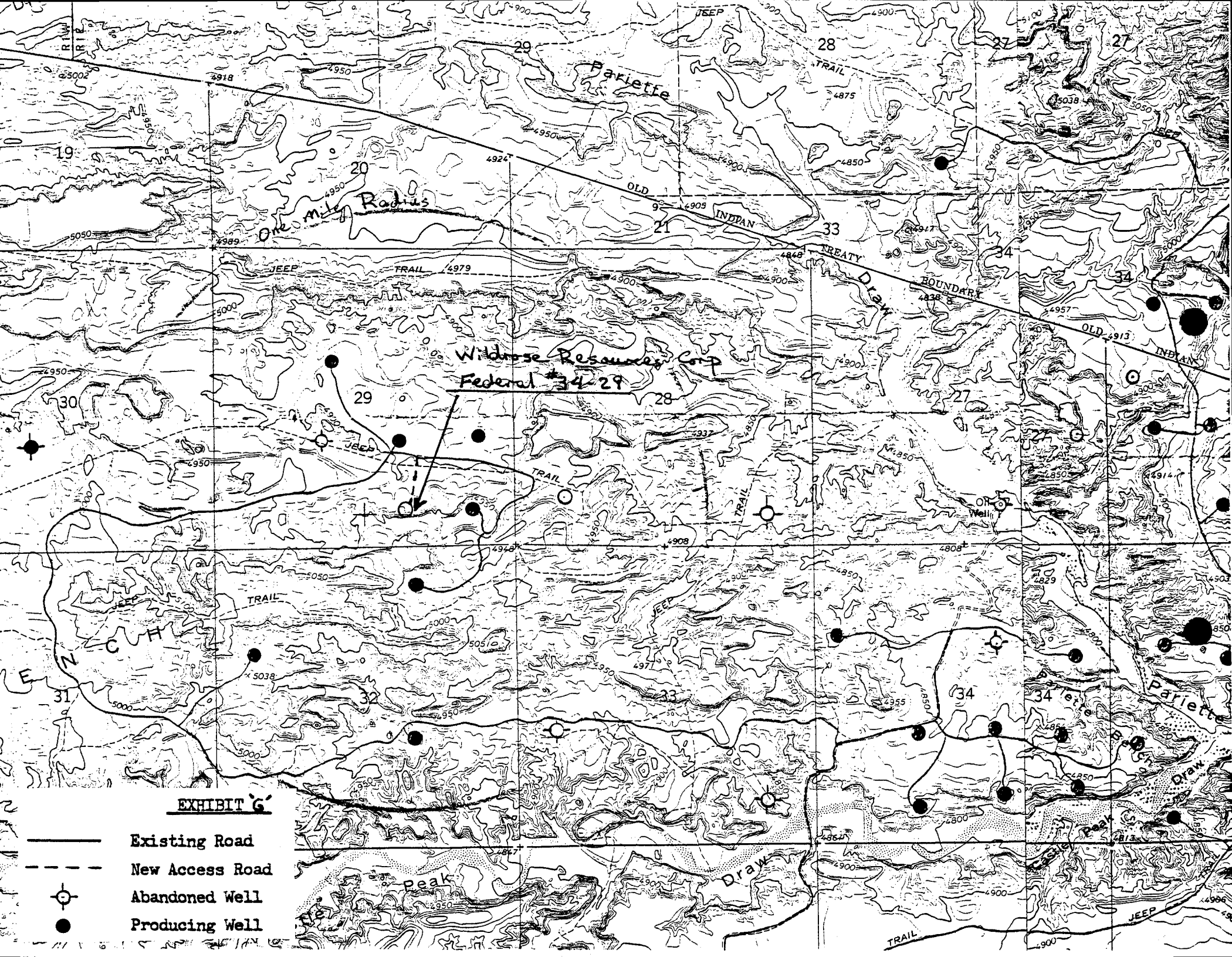


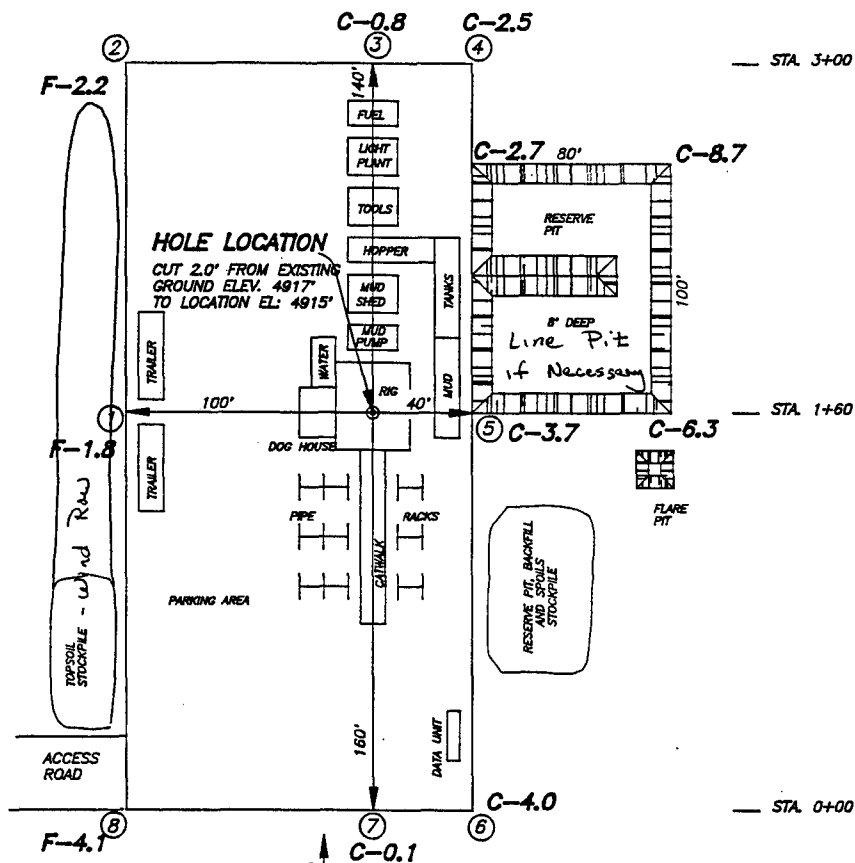
EXHIBIT G

- Existing Road
- - - New Access Road
- ⊕ Abandoned Well
- Producing Well

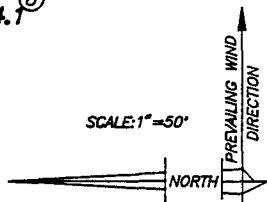
# WILDROSE RESOURCES CORP.

## WELL LAYOUT PLAT

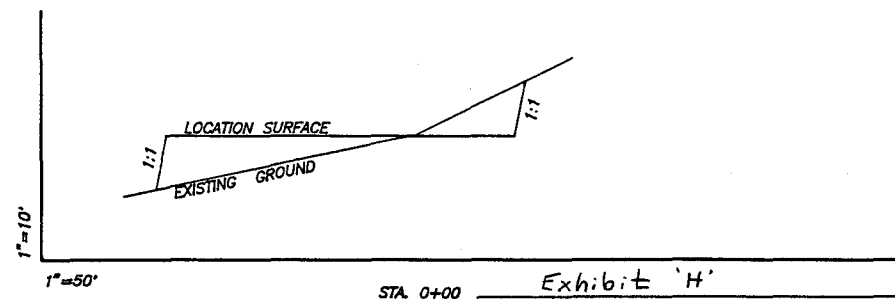
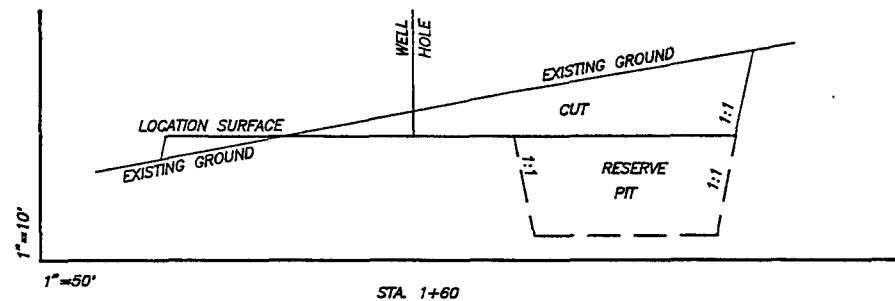
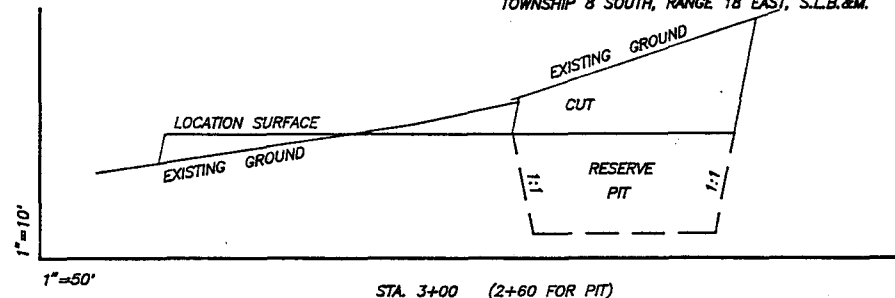
Erosion Dam to be **FEDERAL #34-29**  
Built North of location



SCALE: 1"=50'



LOCATED IN THE SW1/4 OF THE SE1/4 OF SECTION 29.  
TOWNSHIP 8 SOUTH, RANGE 18 EAST, S.L.B.&M.



### APPROXIMATE QUANTITIES

CUT: 5500 CU. YDS. (INCLUDES PIT)  
FILL: 1200 CU. YDS.

21 FEB 1996

83-123-022

Exhibit 'H'

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> SURVEYING AND ENGINEERING CONSULTANTS	
	121 NORTH CENTER STREET P.O. BOX 975 DUCHESNE, UTAH 84021 (801) 738-5352	

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/04/96

API NO. ASSIGNED: 43-047-32742

WELL NAME: FEDERAL 34-29

OPERATOR: WILDROSE RESOURCES CORP (N9660)

PROPOSED LOCATION:

SWSE 29 - T08S - R18E  
SURFACE: 0712-FSL-1925-FEL  
BOTTOM: 0712-FSL-1925-FEL  
UINTAH COUNTY  
EIGHT MILE FLAT NORTH FIELD (095)

LEASE TYPE: FED

LEASE NUMBER: U-51081

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal ☒ State ☐ Fee ☐  
(Number 229352)  
☒ Potash (Y/N)  
☒ Oil shale (Y/N)  
☒ Water permit  
(Number 43-1721)  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_)

LOCATION AND SITING:

\_\_\_\_ R649-2-3. Unit: \_\_\_\_\_  
☒ R649-3-2. General.  
\_\_\_\_ R649-3-3. Exception.  
\_\_\_\_ Drilling Unit.  
\_\_\_\_ Board Cause no: \_\_\_\_\_  
\_\_\_\_ Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

STIPULATIONS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



**STATE OF UTAH, DIV OF OIL, GAS & MINERALS**

<b>Operator: WILDROSE RESOURCES COR</b>	<b>Well Name: FEDERAL 34-29</b>
<b>Project ID: 43-047-32742</b>	<b>Location: SEC. 29 - T08S - R18E</b>

**Design Parameters:**

Mud weight ( 8.80 ppg) : 0.457 psi/ft  
 Shut in surface pressure : 2568 psi  
 Internal gradient (burst) : 0.043 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using air weight  
 Service rating is "Sweet"

**Design Factors:**

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost	
1	6,200	5.500	15.50	J-55	ST&C	6,200	4.825		
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth S.F. (kips) (kips)		
1	2834	4040	1.426	2834	4810	1.70	96.10	202	2.10 J

Prepared by : MATTHEWS, Salt Lake City, Utah  
 Date : 04-08-1996  
 Remarks :

Minimum segment length for the 6,200 foot well is 1,500 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas  
 temperature of 119°F (Surface 74°F , BHT 161°F & temp. gradient 1.400°/100 ft.)  
 String type: Production  
 The mud gradient and bottom hole pressures (for burst) are 0.457 psi/ft and  
 2,834 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general  
 guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with  
 evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension,  
 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension  
 was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility  
 for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

April 8, 1996

Wildrose Resources Corporation  
4949 S Albion St  
Littleton, Colorado 80121

Re: Federal #34-29 Well, 712' FSL, 1925' FEL, SW SE, Sec. 29,  
T. 8 S., R. 18 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32742.

Sincerely,

R. J. Pirth  
Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

WAPD

Operator: Wildrose Resources Corporation  
Well Name & Number: Federal #34-29  
API Number: 43-047-32742  
Lease: U-51081  
Location: SW SE Sec. 29 T. 8 S. R. 18 E.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Wildrose Resources Corporation

PH: 303-770-6566

3. ADDRESS OF OPERATOR

4949 South Albion Street, Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

712' FSL & 1925' FEL (SW $\frac{1}{4}$ SE $\frac{1}{4}$ )

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 miles SE of Myton, Utah

16. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

712'

16. NO. OF ACRES IN LEASE

1514.04

17. NO. OF ACRES ASSIGNED

TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1200'

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4917' GR

22. APPROX. DATE WORK WILL START\*

April 15, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	225 sx
7-7/8"	5-1/2"	15.5#, J-55	6200'	800 sx

SEE ATTACHED EXHIBITS:

A - Surveyors Plat

B - 10 Point Plan

C - BOP Diagram

D - 13 Point Surface Use Program

E - Access Road Map

F - Production Facilities

G - Existing Wells Map

H - Pit & Pad Layout, Cuts & Fills,  
Cross Sections, Rig Layout

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

MAR 04 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Kay J. Kattenbach*

TITLE

Vice President

DATE

March 1, 1996

(This space for Federal or State office use)

PERMIT NO.

43-047-32742

APPROVAL DATE

ASSISTANT DISTRICT

TITLE

MANAGER MINERALS

DATE

APR 11 1996

APPROVED BY

*Jimmy Kuyper*

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

44080-6m-073

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Wildrose Resources Corporation

Well Name & Number: Federal 34-29

API Number: 43-047-32742

Lease Number: U-51081

Location: SWSE Sec. 29 T. 8S R. 18E

**NOTIFICATION REQUIREMENTS**

- |                                 |   |   |
|---------------------------------|---|---|
| Location Construction           | - | at least forty-eight (48) hours prior to construction of location and access roads.   |
| Location Completion             | - | prior to moving on the drilling rig.  |
| Spud Notice                     | - | at least twenty-four (24) hours prior to spudding the well.   |
| Casing String and Cementing     | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings.   |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests.   |
| First Production Notice         | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

If conductor pipe is set it shall be cemented to surface. If drive pipe is used it shall be pulled prior to cementing surface casing.

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Mahogany Oil Shale, identified at  $\pm$  3212 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to  $\pm$  3012 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation



work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne P. Bankert      (801) 789-4170  
Petroleum Engineer

Ed Forsman            (801) 789-7077  
Petroleum Engineer

Jerry Kenczka        (801) 789-1190  
Petroleum Engineer

BLM Fax Machine      (801) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

CONDITIONS OF APPROVAL  
SURFACE USE PROGRAM

The topsoil should be windrowed along the entire north side of the location between corners 2 and 8, instead of being piled as shown on the well layout plat.

One erosion control dam should be constructed NE of the location as staked.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WILDROSE RESOURCES

Well Name: FEDERAL 34-29

Api No. 43-047-32742

Section 29 Township 8S Range 18E County UINTAH

Drilling Contractor UNION

Rig #: 16

SPUDDED:

Date: 5/11/96

Time: 1:00 PM

How: ROTARY

Drilling will commence: \_\_\_\_\_

Reported by: CARY

Telephone #: \_\_\_\_\_

Date: 5/13/96 Signed: JLT

↑  
North

Top  
Soil

Access

22-141 50 SHEETS  
22-142 100 SHEETS  
22-144 200 SHEETS



635 Sales  
Line

Pumpjack  
635 engine

Wellhead

635  
Meter

Propane

Berm

400  
Bbl. Oil  
Tank

400  
Bbl. Oil  
Tank

Reserve Pit

Water  
Drain

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation  
ADDRESS 4949 South Albion Street  
Littleton, CO 80121

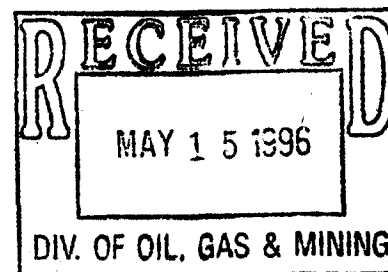
OPERATOR ACCT. NO. N 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG				
A	99999	11918	4304732742	Federal 34-29	SW/SE	34	8S	18E	Utah	X 5/11/96		
WELL 1 COMMENTS: Entity added 5-16-96. Lee												
WELL 2 COMMENTS:												
WELL 3 COMMENTS:												
WELL 4 COMMENTS:												
WELL 5 COMMENTS:												

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.  
(3/89)



Kerry Keltner  
Signature  
V. P.  
Title  
Date X 5/13/96  
Phone No. (303) 770-6566

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ RESURF ☐ Other ☐

CONFIDENTIAL

2. NAME OF OPERATOR  
Wildrose Resources Corp.

3. ADDRESS OF OPERATOR  
4949 S. Albion St., Littleton, CO 80121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 712' FSL & 1925' FEL (SW/SE)

At top prod. interval reported below same

At total depth same

14. PERMIT NO. 4304732742 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

U-51081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

34-29

10. FIELD AND POOL, OR WILDCAT

8 mile Flat North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T8S, R18E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED 5/11/96 16. DATE T.D. REACHED 5/18/96 17. DATE COMPL. (Ready to prod.) 6/18/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4917' GR 19. ELEV. CASINGHEAD 4917'

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 6094' 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY 0'-TD ROTARY TOOLS NO CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5118' - 5254' Green River

25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
ARI, FDC-CNL, CBL 7-5-96

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24</u>	<u>300</u>	<u>12 1/4</u>	<u>200 SX (To Surface)</u>	<u>-</u>
<u>5 1/2</u>	<u>15.5</u>	<u>6143</u>	<u>7 7/8</u>	<u>670 SX</u>	<u>-</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>N/A</u>					<u>2 7/8</u>	<u>5288</u>	<u>-</u>

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5240 - 5242: 8 Holes - 0.45"  
5240 - 5254: 36 Holes - 0.45"  
5118 - 5126 32 Holes - 0.45"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5240 - 5254</u>	<u>24120 gal x-link gelled water &amp; 80,000 # 20/40 Sand</u>
<u>5118 - 5126</u>	

33. PRODUCTION

DATE FIRST PRODUCTION 6/19/96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping- Beam WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6/25/96 HOURS TESTED 24 CHOKER SIZE - PROD'N. FOR TEST PERIOD → OIL—BBL. 26 GAS—MCF. 20 WATER—BBL. 0 GAS-OIL RATIO 769

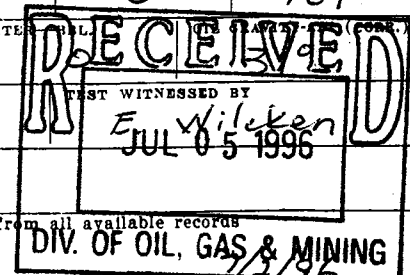
FLOW. TUBING PRESS. - CASING PRESSURE 170 psi CALCULATED 24-HOUR RATE → OIL—BBL. 26 GAS—MCF. 20 WATER—BBL. 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Used For Fuel

35. LIST OF ATTACHMENTS  
Logs, Daily Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kary Kattenbach TITLE V.P. DATE 7/3/96



\*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1678'	1678'
				Wesatch Tongue of Green River	6175'	6175'

## DAILY DRILLING REPORT

Operator: Wildrose Resources Corporation  
Well: Federal #34-29  
T 8 S, R 18 E, Section 29  
SW SE (712' FSL & 1925' FEL)  
Uintah County, Utah  
Projected TD - 6200'  
Elevation: GR: 4915', KB: 4925' estimated  
Contractor: Union Drilling Company #16

05/12/96 Day 1: TD-320'. Testing BOP's. Spudded @ 1 PM 5/11/96. Bit #1 drld to 32'. Set 22' of 13 3/8" conductor pipe. Bit #2 drld 12 1/4" hole to 320'. Encountered no water while drilling surface hole. Ran 7 jts (290') of 8 5/8", 24#, J-55 csg w/ csg w/ guide shoe, insert float, & 3 centralizers. Set csg @ 300' KB. RU HOWCO. Pumped 5 BW & 20 bbl gel water. Cemented w/ 200 sx Class 'G' w/ 2% CaCl<sub>2</sub> & 1/4# /sk Flocele. Had good cement to surface. Bumped plug w/ 600 psi. Float held. WOC. Tested BOP's to 2000 psi.

05/13/96 Day 2: TD-1675' drlg. Drld 1355' in 20 1/2 hrs w/ air/foam. Ran Bit #3, 7 7/8", SEC S88CF @ 320'. Surveys: 3/4 @ 626', 3/4 @ 1151'.

05/14/96 Day 3: TD-3011' drlg. Drld 1336' in 22 1/2 hrs w/ air/foam. Bit #3 has drld 2691' in 42 3/4 hrs. Surveys: 1 1/4 @ 1700', 1 1/4 @ 2300', 3/4 @ 2800'.

05/15/96 Day 4: TD-4300' drlg. Drld 1289' in 22 1/2 hrs w/ air/foam. Bit #3 has drld 3980' in 65 1/4 hrs. Surveys: 1 1/4 @ 3350', 1 1/2 @ 3850'.

05/16/96 Day 5: TD-4675' drlg. Drld 375' in 13 1/4 hrs w/ 2% KCl water. Pulled Bit #3 @ 4300'. Ran Bit #4 7 7/8", HTC ATJ33A @ 4300'. Survey: 1 1/4 @ 4300'.

05/17/96 Day 6: TD-5270' drld. Drld 595' in 23 hrs w/ 2% KCl water. Bit #4 has drld 970' in 36 1/4 hrs. Surveys: 1 1/4 @ 4800'.

05/18/96 Day 7: TD-5860' drlg. Drld 590' in 22 1/2 hrs w/ 2% KCl water. Bit #4 has drld 1560' in 58 3/4 hrs. Surveys: 1 1/2 @ 5300', 1 1/4 @ 5800'. Lost approx 1000 bbl water after drilling through 'Blue' & 'Terra Cotta' Sandstones. Mixed paper to control losses. Still seeping this AM.

05/19/96 Day 8: TD-6200' LDDP. Drld 340' in 12 1/4 hrs w/ 2% KCl water. Reached TD @ 7 PM 5/18/96. Pulled Bit #4 @ 6200'. Bit #4 drld 1900' in 71 hrs. Ran logs using Schlumberger as follows:

ARI	6141' - 300'
FDC-CNL	6198' - 4000'

Logger's TD - 6201'.

05/20/96 Day 9: PBTD-6096'. WO Completion. Ran 5 1/2" csg as follows:

Float shoe  
1 jt 5 1/2", 15.5#, J-55, LTC  
Float collar  
142 jts 5 1/2", 15.5#, J-55, LTC

w/ 10 centralizers. Set csg @ 6143'. Circulated csg for 3/4 hr. RU HOWCO. Pumped 5 BW, 5 bbl Super Flush, 5 BW & 20 bbl gel water. Cemented w/ 95 sx HiFill cement & 575 sx Thixotropic cement. Displaced w/ 145 bbl 2% KCl water @ 5 BPM. Had partial returns throughout job. Bumped plug w/ 2000 psi. Plug down @ 5:30 PM 5/19/96. Float held. Pulled up BOP's. Set slips. Released rig @ 8 PM 5/19/96. Drop from report pending completion.

### DAILY COMPLETION REPORT

Operator: Wildrose Resources Corporation  
Well: Federal #34-29  
T 8 S, R 18 E, Section 29  
SW SE (712' FSL & 1925' FEL)  
Uintah County, Utah  
Elevation: GR: 4915', KB: 4925'  
Contractor: Ross Well Service

05/25/96 RU Schlumberger mast truck. Run CBL from 6089' to 4000' & cement top @ 2430'. RD Schlumberger.

05/30/96 Day 1: MI & RU Ross Well Service. Run 4 3/4" bit & scraper on 187 jts 2 7/8" tbg to 5776'. SDFN.

05/31/96 Day 2: PBTD-6094'. Ran 9 jts tbg. Tagged @ 6094'. Circulated bottoms up w/ 42 bbl 2% KCl water. RU to swab. SWBD FL down to 4480' - total 97 BW. POH w/ tbg. RU Schlumberger. Perforated Zone #1: 5240'-42'(2') and 5245'-54'(9') w/ 4 JSPP (44 holes). RD Schlumberger. SIFN.

06/01/96 Day 3: CP=100 psi @ 7 AM 5/31/96. Ran Baker Retrievmatic packer on 171 jts tbg to 5284'. RU HOWCO. Circulate hole w/ 149 bbl heated. Recovered approx 20 BO w/ good gas. Pulled 3 jts tbg. Set packer @ 5194'. Tested backside to 500 psi. Broke Zone #1 w/ 73 bbl heated prepad fluid & 50 balls. Broke @ 500 psi @ 3 BPM. Increased to 6 BPM @ 1250 psi. Good ball action. ISIP=578 psi. 5 min=140 psi. Release packer. Ran packer across perf w/ 3 jts tbg. POH w/ tbg. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
6090 gal	Pad - 40# Pure Gel III	25 BPM	1200 psi
2505 gal	2-6 ppg 20/40 (35# PG)(10,000#)	25 BPM	1400 psi
7009 gal	6 ppg 20/40 (35#PG)(42,000#)	25 BPM	800 psi
3349 gal	6-8 ppg 20/40 (35#PG)(28,000#)	25 BPM	850 psi
5167 gal	Flush - 10# gel	25 BPM	1200 psi

Frac Volumes: 24,120 gal water, 80,000# 20/40. ISIP=1521, 5 min=1350, 10 min=1245, 15 min=1172. SI 4 hrs - CP=0. SIFN. 763 BLWTR.

06/02/96 Day 4: CP=0 (on vacuum) @ 7 AM 6/1/96. TIH w/ 194 jts tbg. Tagged sand @ 5960'. Pull 19 stds tbg. Tbg @ 4820'. RU to swab. FL @ 2500'. SWBD 77 EF in 5 hrs. Final FL @ 4100' w/ est oil cut @ 20%. 690 BLWTR. SIFN.

06/03/96 Day 5: CP=50, TP=50 @ 7 AM 6/2/96. FL @ 3300'. SWBD approx 10 BO & 24 BLW in 3 hrs. Final FL @ 4000' w/ est oil cut @ 40%. CP=95 psi. Ran pressure bomb to 5246' using Sun Oil Field Service. SIFN.

06/04/96 SD - pressure test.

06/05/96 Day 6: CP=150 psi, TP=75 psi @ 7 AM 6/4/96. Pulled pressure bomb. RU to swab. FL @ 3600'. SWBD approx 6 BO & 10 BLW in 1 hr. FL @ 3600'. POH w/ tbg. RU Schlumberger. Perforated Zone #2: 5118'-26'(8') w/ 4 JSPP (32 holes). RD Schlumberger. SIFN. 656 BLWTR.

06/06/96 Day 7: CP=40 psi @ 7 AM 6/5/96. Ran Baker Model 'C' BP & Retrievmatic packer on 168 jts tbg. Set BP @ 5192'. Pulled 1 jt tbg. RU HOWCO. Circulated hole w/ 110 bbl heated prepad fluid. Set packer @ 5163'. Pressure tstd BP to 3500 psi. Released packer. Pulled 2 stds tbg. Set packer @ 5041'. Pressured backside to 600 psi. Broke Zone #2 w/ 50 bbl heated prepad fluid. Broke @ 2687 psi @ 7 BPM. Increased to 9.4 BPM @ 2950 psi. ISIP=1186 psi. 5 min=900 psi. Released pressure. Released packer. POH. RU HOWCO to frac down 5 1/2" csg as follows:

<u>VOLUME</u>	<u>EVENT</u>	<u>RATE</u>	<u>AVERAGE TREATMENT PRESSURE</u>
4303 gal	Pad - 40# Pure Gel III	20 BPM	1600 psi
2008 gal	2-6 ppg 20/40 (35# PG)(8,000#)	20 BPM	1750 psi
4810 gal	6 ppg 20/40 (35#PG)(31,000#)	20 BPM	1400 psi
1562 gal	6-8 ppg 20/40 (35#PG)(11,800#)	22 BPM	1600 psi
2654 gal	Flush - 10# gel	23 BPM	2500 psi

Screened out w/ 2386 gal flush left. Frac Volumes: 15,237 gal water, 50,800# 20/40 (38,800# in formation, 12,000# in casing). ISIP=3381 psi, 5 min=2233 psi, 10 min=1801 psi, 15 min=1560 psi. SIFN. 523 BLWTR - Zone #2.

06/07/96 Day 8: CP=0 @ 7 AM 6/6/96. Opened csg - well flowing slightly. Ran BP retrieving tool on 135 jts tbg. Tagged sand @ 4150'. Circulated out sand w/ 33 jts tbg to BP 5192'. Circulated clean for 1/2 hr. SD Pump. Latched onto BP. BP would not release. Started pumping - could not circulate down csg. Could not circulate down tbg. Tried to get off BP - could not. Worked tbg - could not get off BP. 7 could not break circulation. RU DiaLog Wireline. Ran freepoint tool. Tagged inside tbg @ 5156'. Found freepoint on tbg @ 5140'. Shot off tbg w/ chemical cut @ 5131'. POH w/ 166 jts tbg & 8' of 167th jt. Filled csg w/ 16 BLW. SIFN.

DAILY COMPLETION REPORT

Page 2

Operator: Wildrose Resources Corporation  
Well: Federal #34-29  
T 8 S, R 18 E, Section 29  
SW SE (712' FSL & 1925' FEL)  
Uintah County, Utah  
Elevation: GR: 4915', KB: 4925'  
Contractor: Ross Well Service

06/08/96 Day 9: CP= 20 psi @ 7 AM 6/7/96. Ran 6'X 4 3/4" washover shoe, X-0, 2 jts (63') of 4 1/2" wash pipe, X-0, bumper sub, jars, 6'-sub & 162 jts tbq. Picked up power swivel. Circulated & rotated from 5100' to BP @ 5192' w/ 3 jts tbq. Did recover some sand. Circulated for 45 min @ 3 BPM. No sand for last 20 min. LD power swivel. Pulled 4 jts tbq. Waited 20 min. Ran 4 jts tbq. Tagged @ BP - no sand fillup. POH w/ tbq & wash pipe. Kept hole full. Ran 2' overshot w/ 2 7/8" tbq grapples, bumper sub, jars, 6'-sub & 166 jts tbq. Latched onto fish. Pulled to 50,000# & set off jars. Bypass on BP opened & well went on a vacuum. Kept backside full while puling 2 stds of tbq. SD pump. POH w/ fish & BP. Layed down fishing tools. SIFN.

06/09/96 Day 10: CP=0 (on vacuum) @ 7 AM 6/8/96. Ran 12 stds tbq. Layed down 24 jts tbq. Ran 1 jt tbq, 4' perf sub, SN, 10 jts tbq, tbq anchor, 160 jts tbq. Stripped off BOP's. Set anchor w/ 12,000# tension. BOT @ 5288'. SN @ 5253'. Anchor @ 4938'. RU to swab. FL @ 2400'. SWBD 98 BF (est 10 BP & 88 BLW) in 5 hrs. Final FL @ 4100' w/ est oil cut @ 20%. Approx 1140 BLTR - Zones 1 & 2. SIFN.

06/10/96 SDF Sunday.

06/11/96 Day 11: CP=200 psi, TP=25 psi @ 7 AM 6/10/96. FL @ 3000'. SWBD approx 37 BO & 20 BLW in 4 1/2 hrs. Final FL @ 4300' w/ est oil cut @ 90%. 1120 BLWTR. SIFN.0

06/12/96 Day 12: CP=300 psi, TP= 10 psi @ 7:00am 6/11/96. FL @ 3400'. Made 4 swab runs in 1 hr. Recovered 13 BO & 3 BLW. FL @ 3900'. Flushed tbq w/ 25 bbls hot load water. Ran 2 1/2" X 1 1/2" X 12' RHAC pump, 208 - 3/4" rods, 1-8' X 7/8 pony rod 1- 1 1/2" X 22' polished rod. Loaded tubing w/ 20 BLW. Pressure tested pump to 1000 psi w/ hot oiler. Released to 500 psi. Long stroked pump to 1000 psi. Clamped off rods. RD & MO Ross Well Service. Drop from report till production equipment set.

6/13/-18/96 Set production equipment. Start up unit @ 2 PM 6/18/96. 74" stroke - 6 SPM.

06/19/96 Pumped 16 BO & 33 BLW in 19 hrs. CP=300 psi. 1130 BLWTR.

06/20/96 Pumped 61 BO & 5 BLW. CP=290 psi.

06/21/96 Pumped 25 BO & 17 BLW. CP=320 psi. 1108 BLWTR.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Exhibit</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Inland Production Company <b>N5160</b>	6. WELL NAME and NUMBER: <b>See Attached Exhibit</b>
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY <b>Denver</b> STATE <b>Co</b> ZIP <b>80202</b>		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: STATE: <b>UTAH</b>		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:


Wildrose Resources Corporation **N9660**  
3121 Cherryridge Road  
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) <b>Marc MacAluso</b>	TITLE <b>CEO, Wildrose Resources Corporation</b>
SIGNATURE 	DATE <b>4/15/04</b>

(This space for state use only)

RECEIVED

APR 26 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company N5160		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME: -
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See Attached Exhibit
PHONE NUMBER: (303) 893-0102		9. API NUMBER:
10. FIELD AND POOL OR WILDCAT:		
COUNTY:		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells.  
The previous operator was:Wildrose Resources Corporation  
3121 Cherryridge Road  
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) Bill I. Pennington	TITLE President, Inland Production Company
SIGNATURE <i>Bill I. Pennington</i>	DATE 4/15/04

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
APR 26 2004  
DIV. OF OIL, GAS & MINING

EXHIBIT "A"  
Attached to Sundry Notices

Wildrose Resources Corporation  
and  
Inland Production Company

Well	County	Section	GR	Location	SWNE	040S	010E	UTA	FEE	OW
N 4304731528	REX LAMB 34-1	WR	4932° GR	2118 FNL 2132 FEL 34	SWNE	040S	010E	UTA	FEE	OW
N 4304731692	REX LAMB 34-2	WR	4932° GR	2018 FNL 1068 FEL 34	SENE	040S	010E	UTA	FEE	OW
N 4301331914	HARBOUR TOWN FED 21-33	WR	5128° GR	0813 FNL 1938 FWL 33	NENW	080S	170E	DU	U-71368	OW
N 4301331915	HARBOUR TOWN FED 42-33	WR	5128° GR	1954 FNL 0851 FEL 33	SENE	080S	170E	DU	U-71368	OW
N 4301331916	HARBOUR TOWN FED 23-34	WR	5088° GR	1943 FSL 2162 FWL 34	NESW	080S	170E	DU	U-71368	OW
N 4301331917	HARBOUR TOWN FED 44-34	WR	5063° GR	0835 FSL 0500 FEL 34	SESE	080S	170E	DU	U-71368	OW
N 4304732080	FEDERAL #23-26	WR	4910° KB	2113 FSL 1844 FWL 26	NESW	080S	180E	UTA	U-36442	OW
N 4304732700	FEDERAL 24-26	WR	4913° GR	0660 FSL 1980 FWL 26	SESW	080S	180E	UTA	U-36442	OW
N 4304732720	FEDERAL 13-26	WR	4903° GR	2018 FSL 0832 FWL 26	NWSW	080S	180E	UTA	U-36442	OW
N 4304732731	FEDERAL 12-26	WR	4924° GR	2956 FSL 0470 FWL 26	SWNW	080S	180E	UTA	U-36442	GW
N 4304732847	FEDERAL 34-26	WR	4907° GR	0741 FSL 1957 FEL 26	SWSE	080S	180E	UTA	U-75532	OW
N 4304732732	FEDERAL 43-27	WR	4862° GR	1917 FSL 0559 FEL 27	NESE	080S	180E	UTA	U-36442	OW
N 4304732733	FEDERAL 14-28	WR	4902° GR	0860 FSL 0846 FWL 28	SWSW	080S	180E	UTA	U-51081	OW
N 4304732743	FEDERAL 13-28	WR	4955° GR	2007 FSL 0704 FWL 28	NWSW	080S	180E	UTA	U-36442	OW
N 4304731464	PARIETTE FED 10-29	WR	4890° GR	1843 FSL 2084 FEL 29	NWSE	080S	180E	UTA	U-51081	OW
N 4304731550	W PARIETTE FED 8-29	WR	4892° GR	1978 FNL 2141 FWL 29	SENE	080S	180E	UTA	U-36446	OW
N 4304732079	FEDERAL 44-29	WR	4993° KB	0660 FSL 0660 FEL 29	SESE	080S	180E	UTA	U-51081	OW
N 4304732701	FEDERAL 43-29	WR	4886° GR	1904 FSL 0710 FEL 29	NESE	080S	180E	UTA	U-51081	OW
N 4304732742	FEDERAL 34-29	WR	4917° GR	0712 FSL 1925 FEL 29	SWSE	080S	180E	UTA	U-51081	OW
N 4304732848	PARIETTE FED 32-29	WR	4870° GR	1942 FNL 1786 FEL 29	SWNE	080S	180E	UTA	U-36846	OW
N 4304731116	NGC ST 33-32	WR	4930° GR	1914 FSL 1911 FEL 32	NWSE	080S	180E	UTA	ML-22058	OW
N 4304732077	FEDERAL 12-34	WR	4845° KB	1571 FNL 0375 FWL 34	SWNW	080S	180E	UTA	U-51081	OW
N 4304732702	FEDERAL 42-35	WR	4815° GR	1955 FNL 0463 FEL 35	SENE	080S	180E	UTA	U-51081	OW
N 4304732721	FEDERAL 43-35	WR	4870° GR	2077 FSL 0696 FEL 35	NESE	080S	180E	UTA	U-49430	OW
N 4304731345	GULF STATE 36-13	WR	4831° GR	1850 FSL 0600 FWL 36	NWSW	080S	180E	UTA	ML-22057	OW
N 4304731350	GULF STATE 36-11	WR	4837° GR	0677 FNL 0796 FWL 36	NWNW	080S	180E	UTA	ML-22057	OW
N 4304731864	GULF STATE 36-12	WR	4882° GR	1778 FNL 0782 FWL 36	SWNW	080S	180E	UTA	ML-22057	OW
N 4304731892	GULF STATE 36-22	WR	4923° GR	1860 FNL 1980 FWL 36	SENE	080S	180E	UTA	ML-22057	OW
N 4304732580	UTD STATE 36-K	WR	4809° GR	2120 FSL 1945 FWL 36	NESW	080S	180E	UTA	ML-22057	OW
N 4304732581	UTD STATE 36-M	WR	4744° KB	0848 FSL 0648 FWL 36	SWSW	080S	180E	UTA	ML-22057	OW
N 4304731415	WILDROSE FEDERAL 31-1	WR	4871° GR	2051 FSL 0683 FWL 31	NWSW	080S	190E	UTA	U-30103	OW
N 4301330642	MONUMENT BUTTE 1-3	WR	5156° GR	1945 FSL 0816 FWL 03	NWSW	090S	170E	DU	U-44004	OW
N 4301330810	MONUMENT BUTTE 2-3	WR	5107° GR	1918 FNL 1979 FWL 03	SENE	090S	170E	DU	U-44004	OW
N 4301331760	PINEHURST FEDERAL 3-7	WR	5096° GR	2062 FNL 1999 FEL 03	SWNE	090S	170E	DU	81252	OW
N 4301331761	PINEHURST FEDERAL 3-8	WR	5030° GR	1980 FNL 0660 FEL 03	SENE	090S	170E	DU	61252	OW
N 4301331764	RIVIERA FEDERAL 3-11	WR	5123° GR	2050 FSL 2008 FWL 03	NESW	090S	170E	DU	U-44004	OW
N 4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL 03	NESE	090S	170E	DU	U-44004	OW
N 4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL 03	NWSE	090S	170E	DU	U-44004	OW
N 4301331023	FEDERAL 15-1-B	WR	5177° GR	0660 FNL 1983 FEL 15	NWNE	090S	170E	DU	U-44429	OW
N 4304732777	BIRKDALE FED 13-34	WR	5067° GR	1768 FSL 0615 FWL 34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

RECEIVED  
APR 26 2004  
DIV. OF OIL, GAS & MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective:

**4/15/2004**

<b>FROM: (Old Operator):</b> N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	<b>TO: ( New Operator):</b> N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102
--	---

CA No.

Unit:

## WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
HARBOURTOWN FED 21-33	33	080S	170E	4301331914	✓ 12304	Federal	P	OW	
HARBOURTOWN FED 42-33	33	080S	170E	4301331915	✓ 12310	Federal	P	OW	
HARBOURTOWN FED 23-34	34	080S	170E	4301331916	✓ 12320	Federal	P	OW	C
HARBOURTOWN FED 44-34	34	080S	170E	4301331917	✓ 12321	Federal	P	OW	
FEDERAL #23-26	26	080S	180E	4304732080	✓ 11265	Federal	P	OW	
FEDERAL 24-26	26	080S	180E	4304732700	✓ 11808	Federal	P	OW	
FEDERAL 13-26	26	080S	180E	4304732720	✓ 11832	Federal	P	OW	
FEDERAL 12-26	26	080S	180E	4304732731	✓ 11896	Federal	P	GW	
FEDERAL 34-26	26	080S	180E	4304732847	✓ 12123	Federal	P	OW	
FEDERAL 43-27	27	080S	180E	4304732732	✓ 11903	Federal	S	OW	
FEDERAL 14-28	28	080S	180E	4304732733	✓ 11908	Federal	S	OW	
FEDERAL 13-28	28	080S	180E	4304732743	✓ 11915	Federal	TA	OW	
PARIETTE FED 10-29	29	080S	180E	4304731464	✓ 1428	Federal	P	OW	
W PARIETTE FED 6-29	29	080S	180E	4304731550	✓ 9905	Federal	S	OW	
FEDERAL 44-29	29	080S	180E	4304732079	✓ 11267	Federal	S	OW	
FEDERAL 43-29	29	080S	180E	4304732701	✓ 11816	Federal	P	OW	
FEDERAL 34-29	29	080S	180E	4304732742	✓ 11918	Federal	P	OW	
PARIETTE FED 32-29	29	080S	180E	4304732848	✓ 12144	Federal	P	OW	
FEDERAL 12-34	34	080S	180E	4304732077	✓ 11276	Federal	S	OW	
FEDERAL 42-35	35	080S	180E	4304732702	✓ 11811	Federal	S	OW	

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/26/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on 4/26/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_



6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 4/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/28/2004
3. Bond information entered in RBDMS on: 4/28/2004
4. Fee wells attached to bond in RBDMS on: 4/28/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 4/28/2004

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 4021509 Wildrose

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RN4471290
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 4/28/2004

**COMMENTS:**

EXHIBIT "A"  
Attached to Sundry Notices

Wildrose Resources Corporation  
and  
Inland Production Company

Unit	API	Well	Comp	Elev	Loc	S	1/4 1/4	Twp	Rng	Co	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE	040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE	040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW	080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE	080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW	080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE	080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW	080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW	080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW	080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW	080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE	080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE	080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW	080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW	080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE	080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENW	080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE	080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE	080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE	080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE	080S	180E	UTA	U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE	080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW	080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE	080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE	080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW	080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW	080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW	080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENW	080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW	080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW	080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW	080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW	090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENW	090S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE	090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE	090S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW	090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE	090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE	090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE	090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW	090S	180E	UTA	U-68618	OW

END OF EXHIBIT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well    ☐ Gas well    ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

1401 17TH STREET, SUITE 1000, DENVER, CO 80202 (303)893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

See Attached Exhibit

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

See Attached Exhibit

9. API Well No.

See Attached Exhibit

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other Change of Operator

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation  
3121 Cherryridge Road  
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

I hereby certify that the foregoing is true and correct. (Current Contract Operator)

Signed

*Bill I. Pennington*  
Bill I. Pennington

Title

President, Inland Production Company

Date

4/15/04

(This space of Federal or State office use.)

Approved by

*Karl F. Johnson*

Title

Petroleum Engineer

Date

5/20/04

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410  
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3

UT08300

May 21, 2004

Bill I. Pennington  
Inland Production Company  
1401 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Wells: Federal 14-28,  
SWSW, Sec. 28, T8S, R18E  
Pariette Federal 10-29,  
NWSE, Sec. 29, T8S, R18E  
Federal 34-29,  
SWSE, Sec. 29, T8S, R18E  
Federal 44-29,  
SESE, Sec. 29, T8S, R18E  
Uintah County, Utah  
Lease No. U-75532

Dear Mr. Pennington:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood  
Petroleum Engineer

cc: UDOGM  
Wildrose Resources Corp.

RECEIVED  
MAY 27 2004  
DIV. OF OIL, GAS & MINING



## Office of the Secretary of State

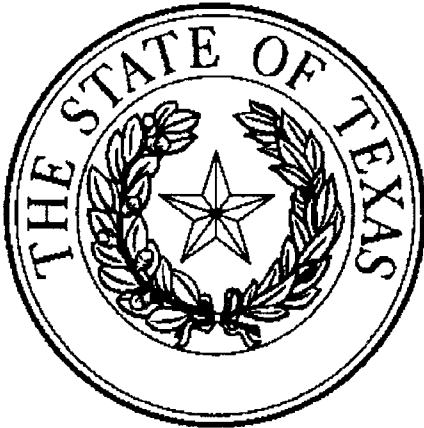
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



### 3. FILE

Designation of Agent/Operator

## Merger

**9/1/2004**

**TO: ( New Operator):**  
N2695-Newfield Production Company  
Route 3 Box 3630  
Myton, UT 84052  
**Phone: 1-(435) 646-3721**

Unit:

**WELL(S)**

[illegible]

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE  
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

#### DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005  
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005  
3. Bond information entered in RBDMS on: 2/28/2005  
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005  
5. Injection Projects to new operator in RBDMS on: 2/28/2005  
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

#### FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

#### INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

#### FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919  
2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*  
The Division sent response by letter on: n/a

#### LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

#### COMMENTS:

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER:	UTU75532
2. NAME OF OPERATOR:				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Newfield Production Company				7. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR:		PHONE NUMBER		8. WELL NAME and NUMBER:	FEDERAL 34-29
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		435.646.3721		9. API NUMBER:	4304732742
4. LOCATION OF WELL:				10. FIELD AND POOL, OR WILDCAT:	
FOOTAGES AT SURFACE:				Monument Butte	
COUNTY: Uintah					
STATE: Utah					
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/SE, 29, T8S, R18E					

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	SubDate	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)	<input type="checkbox"/> ACIDIZE		<input type="checkbox"/> DEEPEN
Approximate date work will	<input type="checkbox"/> ALTER CASING		<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> CASING REPAIR		<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS		<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING		<input type="checkbox"/> PLUG AND ABANDON
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)	<input type="checkbox"/> CHANGE WELL NAME		<input type="checkbox"/> PLUG BACK
Date of Work Completion:	<input type="checkbox"/> CHANGE WELL STATUS		<input type="checkbox"/> PRODUCTION (START/STOP)
06/15/2005	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS		<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> CONVERT WELL TYPE		<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
			<input type="checkbox"/> REPERFORATE CURRENT FORMATION
			<input type="checkbox"/> SIDETRACK TO REPAIR WELL
			<input type="checkbox"/> TEMPORARITLY ABANDON
			<input type="checkbox"/> TUBING REPAIR
			<input type="checkbox"/> VENT OR FLAIR
			<input type="checkbox"/> WATER DISPOSAL
			<input type="checkbox"/> WATER SHUT-OFF
			<input checked="" type="checkbox"/> OTHER: - Recompletion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well had recompletion procedures initiated in the Green River formation. Existing production equipment was pulled from well. A bit and scraper were run in well. Two new Green River intervals were perforated and hydraulically fracture treated as follows: Stage #1: CP sand @ 5904-5911', 5943-5962' w/4 JSPF, w/79,503#s of 20/40 sand in 639 bbls lighyning 17 frac fluid. Stage #2: GB sand @ 4460-4468', 4514-4524' w/4 JSPF, w/49,140#s of 20/40 sand in 408 bbls of lightning 17 frac fluid. Sand was cleaned from wellbore. New intervals were swab tested for sand cleanup. BHA & revised production tbg string were run and anchored in well w/tubing @ 5887', pump seating nipple @5955', and end of tubing string @ 6022'. A 1 1/2" bore rod pump was run in well on sucker rods. Well returned to production via rod pump on 5-12-05

NAME (PLEASE PRINT) Kathy Chapman TITLE Office Manager  
SIGNATURE *Kathy Chapman* DATE 06/16/2005

(This space for State use only)

RECEIVED  
JUN 1 / 2005  
DIV. OF OIL & GAS

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-51081
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 34-29
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43047327420000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0712 FSL 1925 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input checked="" type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input checked="" type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/6/2013				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 06/05/2013 Initial MIT on the above listed well. On 06/06/2013 the casing was pressured up to 1330 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09996

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 June 12, 2013

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 6/10/2013

# Mechanical Integrity Test

## Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
999 18<sup>th</sup> Street, Suite 500 Denver, CO 80202-2466

EPA Witness: \_\_\_\_\_ Date: 6 16 13  
Test conducted by: Chris Walters  
Others present: \_\_\_\_\_

Well Name: <u>Fed. 34-29-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SW/SE</u> Sec: <u>29</u> T <u>8</u> N <u>10</u> R <u>18</u> W County: <u>Uintah</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____ PSIG	

Is this a regularly scheduled test? ☐ Yes ☒ No  
Initial test for permit? ☒ Yes ☐ No  
Test after well rework? ☐ Yes ☒ No  
Well injecting during test? ☐ Yes ☒ No If Yes, rate: \_\_\_\_\_ bpd

Pre-test casing tubing annulus pressure: 1330 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
<b>TUBING</b>	<b>PRESSURE</b>		
Initial Pressure	<u>50</u> psig	psig	psig
End of test pressure	<u>50</u> psig	psig	psig
<b>CASING / TUBING</b>	<b>ANNULUS PRESSURE</b>		
0 minutes	<u>1330</u> psig	psig	psig
5 minutes	<u>1330</u> psig	psig	psig
10 minutes	<u>1330</u> psig	psig	psig
15 minutes	<u>1330</u> psig	psig	psig
20 minutes	<u>1330</u> psig	psig	psig
25 minutes	<u>1330</u> psig	psig	psig
30 minutes	<u>1330</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
<b>RESULT</b>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

## MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: \_\_\_\_\_



Sundry Number: 38923 API Well Number: 43047327420000

7

8

9

10

11

NOON

1

2

3

4

5

6 PM

7

8

9

10

11

MIDNIGHT

2

3

4

5

6 AM



CHART POOL USA INC.  
PORTAGE, INDIANA  
(70 FTT)  
CHART NO. MP- 2500

METER \_\_\_\_\_

TAKEN OFF 11:15 a.m.

CHART PUT ON 10:45 a.m. 6-6-13

LOCATION 34-29-8-18

REMARKS \_\_\_\_\_



**Daily Activity Report****Format For Sundry****FEDERAL 34-29-8-18****4/1/2013 To 8/30/2013****6/4/2013 Day: 1****Conversion**

WWS #5 on 6/4/2013 - MIRU same pump 60 bbl H2O down csg remove head pick up on rods parted TOOH w/ 41 jts. - MIRU same pump 60 bbl H2O down csg remove head pick up on rods parted TOOH w/ 41 jts 4 per body break put TIH w/ overseat Latch onto fish unseat pump over strain WT. flush Rods w/ 40 bbl h2o Fill test tbg to 3000 psi ok.

**Daily Cost:** \$0**Cumulative Cost:** \$17,765**6/7/2013 Day: 3****Conversion**

WWS #5 on 6/7/2013 - Ok pressure on tbg 1900 psi bump up to 3000 psi ok TIN w/ 26 jts TIH w/ 26 jts test tbg to 3k psi for 30 min - Ok pressure on tbg 1900 psi bump up to 3000 psi ok TIN w/ 26 jts TIH w/ 26 jts test tbg to 3k psi for 30 min. ok RU and RIH w/ sand line RET SV POOH and rack out sandline RD floor and Tbg work pump 50 bbl fresh H2o and pkr fluid strip off 5000 BOP's and Larkin head set 5-1/2 arrow set-1 pkr w/ 15000 tention 4419 PSN and 4413 EOT 4429 LAND tbg w/ LARKIN slips fills and test csg and PKR to 1400 PSI for 30 min. ok RDMC - Ok pressure on tbg 1900 psi bump up to 3000 psi ok TIN w/ 26 jts TIH w/ 26 jts test tbg to 3k psi for 30 min. ok RU and RIH w/ sand line RET SV POOH and rack out sandline RD floor and Tbg work pump 50 bbl fresh H2o and pkr fluid strip off 5000 BOP's and Larkin head set 5-1/2 arrow set-1 pkr w/ 15000 tention 4419 PSN and 4413 EOT 4429 LAND tbg w/ LARKIN slips fills and test csg and PKR to 1400 PSI for 30 min. ok RDMC - TOOH breaking and redoping every connection w/ 143 jts 2-7/8 tbg stopped and flushed w/ 30 bbl LD 51 jts 2-7/8 tbg LD 5-1/2 B-2 TAC PSN and NC PU and TIH w/ 2-7/8 re-entry guide XN nipple 4' 2-3/8 tbg sub xover 5-1/2 ret pkkr RH PSN and 143 jts 2-7/8 tbg pump 15 bbl PAD CIRC sv to psn test tbg to 3000 psi lost 200 psi in 5 min. TOOH w/ 52 jts found collar leak change out cellar tbg try testing tbg no good test. - TOOH breaking and redoping every connection w/ 143 jts 2-7/8 tbg stopped and flushed w/ 30 bbl LD 51 jts 2-7/8 tbg LD 5-1/2 B-2 TAC PSN and NC PU and TIH w/ 2-7/8 re-entry guide XN nipple 4' 2-3/8 tbg sub xover 5-1/2 ret pkkr RH PSN and 143 jts 2-7/8 tbg pump 15 bbl PAD CIRC sv to psn test tbg to 3000 psi lost 200 psi in 5 min. TOOH w/ 52 jts found collar leak change out cellar tbg try testing tbg no good test.

**Daily Cost:** \$0**Cumulative Cost:** \$30,922**6/10/2013 Day: 4****Conversion**

Rigless on 6/10/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 06/06/2013 the casing was pressured up to 1330 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-09996 **Finalized**

**Daily Cost:** \$0**Cumulative Cost:** \$62,756**Pertinent Files:** [Go to File List](#)

Spud Date: 5/11/96  
 Put on Production: 6/18/96  
 GL: 4917' KB:

## Federal 34-29-8-18

Initial Production: 26 BOPD,  
 20 MCFD, 0 BWPD

### Injection Wellbore Diagram

#### SURFACE CASING

CSG SIZE: 8-5/8"  
 GRADE: J-55  
 WEIGHT: 24#  
 LENGTH: 7 jts.  
 DEPTH LANDED: 300' KB  
 HOLE SIZE: 12-1/4"  
 CEMENT DATA: 200 sxs cmt to surf.

#### PRODUCTION CASING

CSG SIZE: 5-1/2"  
 GRADE: J-55  
 WEIGHT: 17#  
 LENGTH: 143 jts.  
 DEPTH LANDED: 6143' KB  
 HOLE SIZE: 7-7/8"  
 CEMENT DATA: 670 sxs cement.  
 CEMENT TOP AT: 2430' per CBL.

#### TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#  
 NO. OF JOINTS: 143 jts (4405')  
 SEATING NIPPLE: 2-7/8" (1.10')  
 SN LANDED AT: 4413' KB  
 ON/OFF TOOL AT: 4414.1'  
 ARROW #1 PACKER CE AT: 4419.26'  
 XO 2-3/8 x 2-7/8 J-55 AT: 4423'  
 TBG PUP 2-3/8 J-55 AT: 4423.6'  
 X/N NIPPLE AT: 4428.8'  
 TOTAL STRING LENGTH: EOT @ 4429.26'

#### FRAC JOB

6/1/96 5240'-5254' **Frac zones as follows:**  
 80,000# 20/40 sand in 24,120 gal. frac fluid.

6/6/96 5118'-5126' **Frac zones as follows:**  
 50,800# 20/40 sand in 15,237 gal. frac fluid.

9/28/99 **Pump change.**

05/10/05 5904-5962' **Frac CP sands as follows:**  
 79503# 20/40 sand in 639 bbls Lightning 17 frac fluid.

05/11/05 4460-4524' **Frac GB sands as follows:**  
 49140# 20/40 sand in 408 bbls Lightning 17 frac fluid.

05/13/05 **Recompletion Finalized**

7-9-05 **Pump change.** Update tubing and rod detail.

06/05/13 **Convert to Injection Well**

06/06/13 **Conversion MIT Finalized** – update tbg detail

TOC @ 2430'

SN @ 4413'  
 On Off Tool @ 4414'  
 Packer @ 4419'  
 X/N Nipple @ 4428'  
 EOT @ 4429'

4460'-4468'

4514'-4524'

5118'-5126'

5240'-5242'

5245'-5254'

5904'-5911'

5943'-5962'

PBTD @ 6094'

TD @ 6200'

#### PERFORATION RECORD

5/31/96	5240'-5242'	4 JSPF	8 holes
5/31/96	5245'-5254'	4 JSPF	8 holes
6/05/96	5188'-5126'	4 JSPF	8 holes
5/07/05	5904-5911'	4 JSPF	28 holes
5/07/05	5943-5962'	4 JSPF	76 holes
5/07/05	4460-4468'	4 JSPF	32 holes
5/07/05	4514-4524'	4 JSPF	40 holes

**NEWFIELD**



**Federal 34-29-8-18**  
 712' FSL & 1925' FEL  
 SWSE Section 29-T8S-R18E  
 Uintah Co, Utah  
 API #43-047-32742; Lease #U-50181



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-51081
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY		<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>8. WELL NAME and NUMBER:</b> FEDERAL 34-29
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0712 FSL 1925 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 29 Township: 08.0S Range: 18.0E Meridian: S		<b>9. API NUMBER:</b> 43047327420000
<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/27/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;">           The above reference well was put on injection at 11:15 AM on            06/27/2013. EPA # UT22197-09996         </div> <div style="width: 35%; text-align: center;"> <b>Accepted by the            Utah Division of            Oil, Gas and Mining            FOR RECORD ONLY            July 22, 2013</b> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	<b>TITLE</b> Water Services Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/2/2013	